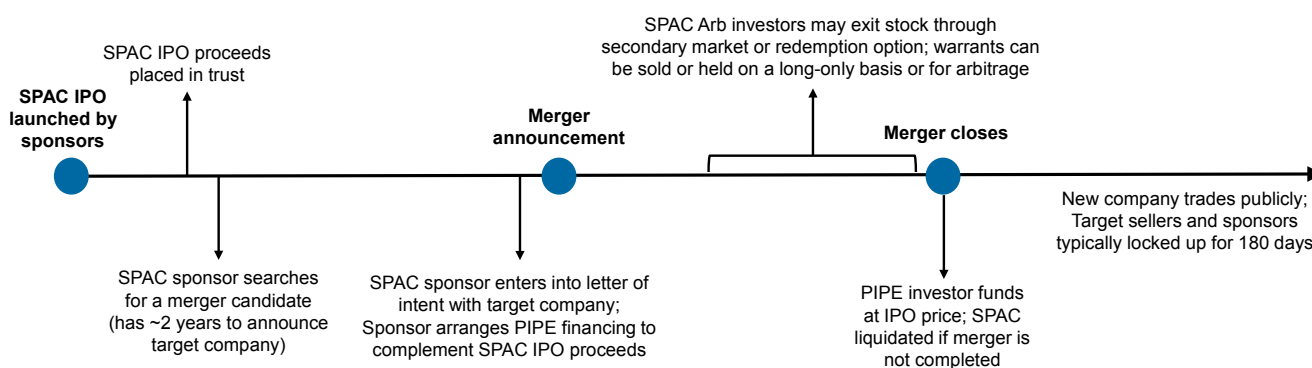




Hydraulic Spacking: The SPAC capital raising boom, and why Biden's early stage energy policies are more likely to increase oil imports rather than reduce emissions

Among the many parabolic charts we're looking at: the surge in capital raising by Special Purpose Acquisition Companies (SPACs). Let's keep it simple: a SPAC is an alternative way for companies to go public that differs from a traditional initial public offering (IPO) in its process, speed, disclosure and regulatory requirements. The diagram highlights key participants: SPAC sponsors, investors in the SPAC IPO, institutional funding which often takes place when the SPAC merges with a private company to bring it public, and investors who own the new company for the long haul. Most "blind pool" SPACs formed over the last 2 years have not found a company to merge with yet. Even so, in this note I share our findings on returns to date for key SPAC participants in closed transactions. **Bottom line: there are large wealth transfers from some SPAC participants to others; SPACs may allow companies to "leave less money on the table" in the IPO process; the SPAC boom may end up bringing a lot of earlier stage, much riskier companies to market; and while absolute returns for buy-and-hold SPAC investors have been high, this is less true when considering investment alternatives in a rising market.**



This is not a SPAC primer¹; please consult one if you want to learn more. SPAC terms and conditions are like snowflakes and are constantly changing. Here are some basics before we get into performance (supporting charts appear on pages 4 and 5):

- *Volume.* SPACs revived a moribund US new issue market and have represented around half of all new IPOs by volume and by number of issuing companies since Jan 2019
- *Sectors and profitability.* The 85 completed SPAC IPOs since Jan 2019 have been dominated by tech, electric vehicle, healthcare and industrial companies (specialty chemicals, aerospace, metals & mining). These companies tend to be early-stage and unprofitable: 69 had negative free cash flow or negative net income
- *More to come.* As of mid-January, 52 SPACs had announced mergers that weren't completed and 264 SPACs were still looking for companies to bring public. These numbers are rising daily as the SPAC boom rolls on
- *Risk tolerance for new companies.* Lack of profitability is not unique to SPACs: 80% of traditional IPOs in 2020 had negative earnings at IPO (risk tolerance for unproven business models is very high). Similarly, the share of new unprofitable companies as % of US equity market cap has risen to the highest levels since 2000. See page 5 for charts on IPO profitability and unprofitable company shares of total market capitalization
- *Complementary Financing.* In most completed SPAC IPOs since Jan 2019, sponsors arranged for additional institutional equity financing (structured as a "PIPE", Private Investment in Public Equity) to allow for larger deal sizes, and to deal with potential redemptions by SPAC holders at the time of the merger. PIPE investors conduct "over the wall" due diligence and see company projections before the merger announcement, and then fund at the merger

¹ There are many of them. One example: "Going public through a SPAC", Morgan Lewis LLP, December 2, 2020.

**Return analysis: Completed and liquidated SPAC IPOs since January 2019**

Our return analysis covers 85 completed SPAC IPOs and 5 SPAC liquidations since Jan 2019. We analyzed SPAC participant returns on an absolute basis, and relative to investment alternatives such as traditional IPOs and the Russell 2000 Growth Index. Results:

- **SPAC sponsor** return estimates are imprecise given variation in terms, but appear to have been extremely high given our estimate of their share allocations relative to upfront expenses, even after accounting for forfeitures, concessions and vesting provisions. The only way I can think of for sponsors to lose money: if post-merger share values fall below upfront costs, or when SPACs are liquidated with no merger
- **“SPAC Arb investors”**. Before the merger, SPAC investors can redeem shares for cash if SPAC prices decline or sell in the secondary market if shares rise; they also receive warrants in the new company. A “SPAC Arb investor” is one that we assume exercises that option every time, cashing out of stock and warrant positions right before the merger. SPAC Arb returns have been very attractive, even for weaker deals
- **Buy-and-hold investors** are assumed to retain their positions after the merger and include upfront SPAC buyers, PIPE investors funding at the time of the merger and post-merger buyers. Buy-and-hold *absolute* returns have been high (other than for the worst performers). However, in rallying markets, **investors should always consider what they could have earned on other investments**. Note how median *relative* returns for buy-and-hold investors are negative irrespective of which benchmark is used. Average returns are higher than median given a few deals with very high returns (DraftKings, Virgin Galactic, Immunovant)
- **Buy-and-hold investor returns are materially lower for SPAC IPOs with more than 180 days elapsed since the merger (“seasoned”)**, after which private equity holders of the target company can sell shares
- **PIPE investors** can earn additional returns when sponsors provide some of their economics to them (“concessions”), although our market contacts indicate that concessions have been declining
- Dispersion of absolute and excess buy-and-hold returns is enormous. As a result, investors could end up with substantially higher or lower returns than median or average returns depending on which SPACs they participated in. In principle, active management could add substantial value in this market

Return analysis for investors in SPAC companies brought public or liquidated from Jan 1, 2019 to Jan 22, 2021						
Investor scenario and cumulative returns	Seasoned			Stdev	85th percen.	15th percen.
	Average	Median	Median			
SPAC Arb investor returns	40%	14%		78%	93%	3%
SPAC investor buy-and-hold gross return	90%	45%	8%	143%	218%	-17%
SPAC investor buy-and-hold return vs IPO Index	-24%	-73%	-115%	151%	116%	-152%
SPAC investor buy-and-hold return vs Russell 2000 Growth Index	27%	-21%	-53%	146%	165%	-92%
PIPE investor gross returns	63%	26%	26%	118%	158%	-24%
PIPE investor returns vs IPO index	-24%	-48%	-98%	118%	102%	-124%
PIPE investor returns vs Russell 2000 Growth Index	11%	-18%	-61%	121%	107%	-80%
PIPE investor + sponsor concessions gross returns	96%	41%	13%	201%	176%	-20%
PIPE investor + sponsor concessions returns vs IPO Index	18%	-39%	-95%	205%	135%	-118%
PIPE investor + sponsor concessions returns vs Russell 2000 Growth Index	44%	-5%	-54%	202%	135%	-74%
Post-merger buy-and-hold investor gross returns	44%	10%	-1%	102%	110%	-29%
Post-merger buy-and-hold investor returns vs IPO index	-34%	-53%	-100%	113%	62%	-127%
Post-merger buy-and-hold investor returns vs Russell 2000 Growth Index	-8%	-34%	-63%	106%	66%	-82%
SPAC sponsor returns	958%	682%		870%	1713%	178%
SPAC sponsor returns less concessions, forfeiture and vesting	648%	418%		679%	1260%	39%

Source: JP Morgan Asset Management, Bloomberg, Dealogic, JP Morgan Securities. February 1, 2021.

ASSUMPTIONS

Universe = 85 closed SPAC mergers and 5 liquidated SPACs that were not closed; liquidations only impact sponsors and SPAC Arb investors
 Sponsor share allocation = 20% of IPO SPAC shares without warrants; upfront costs = \$3 mm + 2.5% underwriting fee; hold after merger closing
 Second sponsor return scenario assumes 25% share forfeiture, and 25% subject to vesting at \$15 per share
 SPAC Arb investor buys at IPO date and exits both stock and warrant positions 7 days before the merger closing date
 For SPAC buy-and-hold investors, returns reflect warrant valuations at prevailing prices, and any triggered warrant exchanges into shares or cash
 PIPE investors commit prior to merger announcement, buy in at original IPO price, receive no warrants, fund at closing
 PIPE concession scenario assumes that SPAC sponsors transfer 20% of their economics to facilitate closing
 Post-merger investor buys the SPAC IPO at the time of the merger announcement at the prevailing price
 IPO Index benchmark = average of IPOUSA Index and IPXO Index; these indexes do NOT include first day “pops” earned by syndicate participants



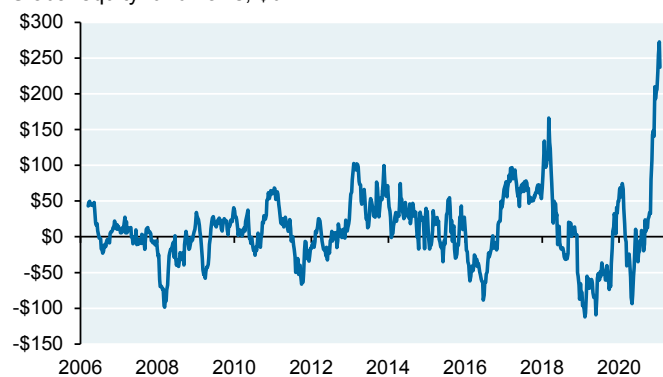
Why are risk-return opportunities so attractive for SPAC sponsors and SPAC Arb investors?

As illustrated below, the SPAC ecosystem involves **significant wealth transfers** from buy-and-hold investors to SPAC Arb investors, and from companies going public to SPAC Arb investors and SPAC sponsors. On the latter point, why might companies be willing to do that?

- The primary factor driving the SPAC boom may be **speed to market** for new companies rather than cost. Surging demand for risky assets may not last forever, and as shown below, there’s been an enormous rise in investor flows into equities; private companies are taking advantage of this demand. SPACs also allow private companies to exert greater control over allocation of shares to institutional holders
- **The SPAC market also provides a venue for younger and riskier companies to go public.** We described above how most completed SPAC mergers involved private companies with negative free cash flow. The fact that sponsors have **overwhelming economic incentives to close SPAC transactions** to avoid losing their upfront expenses adds to this perception. During the SPAC marketing process to institutional and retail investors, management can use its own **financial projections** (insert smiley-faced emoji here), which may result in more companies going public with a lot of uncertainty about future prospects²
- Another premise of SPACs is that they might reduce the **amount that issuers leave on the table** when going public. Jay Ritter at the University of Florida, whose work we began citing in the Eye on the Market in 2007, estimates the average “first day pop” of traditional IPOs at 20% - 40% in the last 3 years (see page 5). It’s hard to make an exact comparison to SPACs since there are multiple stages when appreciation can take place. So, we need to **indirectly** see if SPACs are cheaper methods of raising capital
- **There are two pieces of information suggesting that SPACs may be a cheaper vehicle for capital raising.** First, as shown above, SPAC buy-and-hold investors underperformed IPO benchmarks. However, there are a lot of assumptions required to create an IPO benchmark (holding period, weighting, purchase timing, etc), so let’s put that aside for a moment. We also compared an investor buying every completed SPAC to an investor buying every IPO since Jan 2019. Each deal’s return was compared to Russell 2000 Growth Index returns. **SPAC median/average excess returns: -21%/27%, and IPO median/average excess returns 17%/58%.** Hence, another sign that issuers may leave less money on the table by going public with SPACs

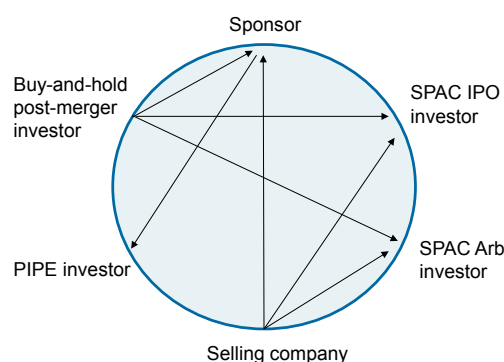
Release the Krakens: investors load up on equity risk

Global equity fund flows, \$bn



Source: EPFR. February 3, 2021. 12-week rolling sum.

SPAC Wealth Transfers



This stylized exhibit illustrates the most significant wealth transfers that I see taking place in SPAC transactions

² For SPAC Arb investors, **volatility of a new company’s stock price would be welcomed** if they cash in their shares and retain the warrants which they hedge against the company’s stock (i.e., delta-hedging).



Wrapping up

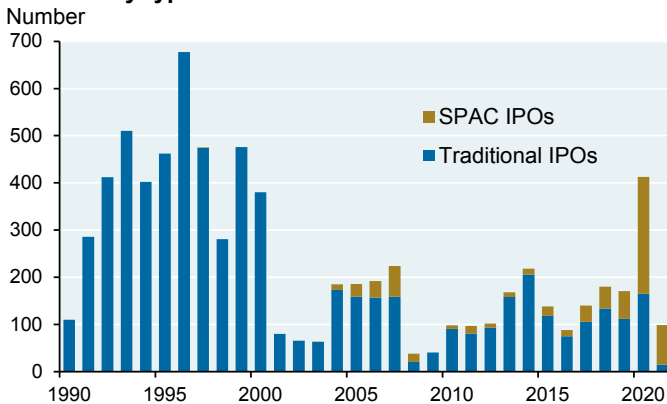
SPACs have usually been terrific investments for sponsors, unless mergers weren't completed and SPACs were liquidated. For SPAC Arb investors with low-risk optionality and free warrants, they're very compelling. For everyone else: good *absolute* returns so far but in bull equity markets, rising tides lift all boats. The poor median buy-and-hold relative returns for seasoned SPAC deals are not a great omen. I cannot imagine that sponsor and SPAC Arb returns will remain that high indefinitely; experience suggests that they will eventually be reduced via lower subsidies, more vesting rules for sponsors and higher risk of deal failure.

In preparing this note, I ran into a *Rashomon* issue since SPAC market participants have different perceptions of prevailing trends. Some PIPE investors insist that concessions received from sponsors remain high, while people structuring SPACs say such concessions are declining. Some deals involve "forward purchase commitments" which are essentially PIPE investments made *before* the merger announcement, in which case it's not surprising that sponsor concessions are greater. Private equity firms also launch SPACs as sponsors; in one case, a PE firm used GP funds and the deal was successful out of the gate, but when it used LP money to fund the SPAC sponsor, the deal went bankrupt. The SPAC market will be very interesting to monitor over the next 2 years.

SPAC Exhibits

The first two charts show IPO volumes and # of deals split between traditional IPOs and SPACs. The SPAC data includes both closed and pending transactions.

US IPOs by type



Source: Jay Ritter, University of Florida, Dealogic. January 2021.

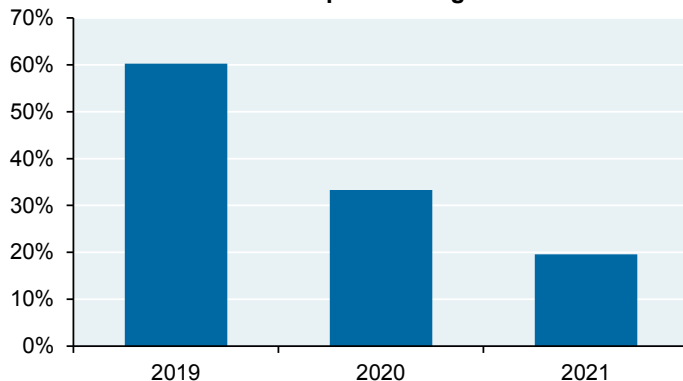
Traditional vs SPAC IPO deals



Source: Dealogic, JPMAM, JP Morgan Securities. January 2021.

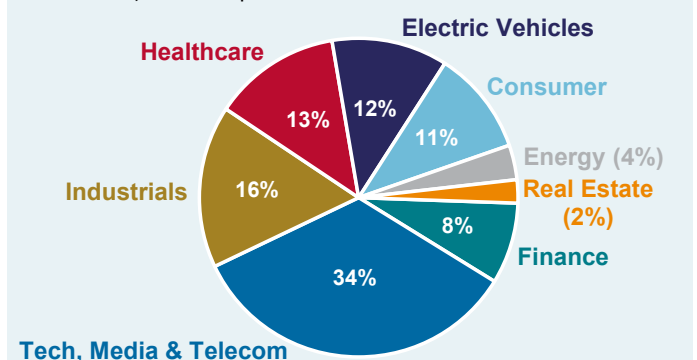
The bar chart below shows the decline in SPAC holder redemptions at the time of the merger since 2019. Note that this does not tell us anything about the behavior of *original* SPAC IPO investors who may have sold in the secondary market before the merger date.

Average percentage of SPAC holders who voted to redeem their shares in completed mergers %



Source: Dealogic, JPMAM. January 2021. n = 85 companies

Sector breakdown of companies brought public via SPACs since 2019, % of companies



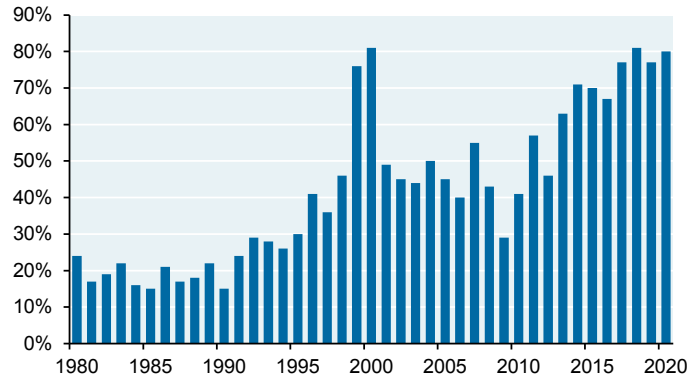
Source: Dealogic, Bloomberg, JPMAM. January 2021. n = 85 companies



Jay Ritter at the University of Florida maintains a wide range of IPO-related research that you can find [here](#). The next two charts on traditional IPOs are sourced from Jay’s database. Jay has also estimated the % of sponsor shares forfeited in SPAC transactions (see “Investor returns on the lifecycle of SPACs”, Jan 2021); they are very close to data we received from JP Morgan’s Investment Bank. Both of these analyses influenced our estimates of sponsor outcomes in the return table shown above.

US IPOs with negative earnings

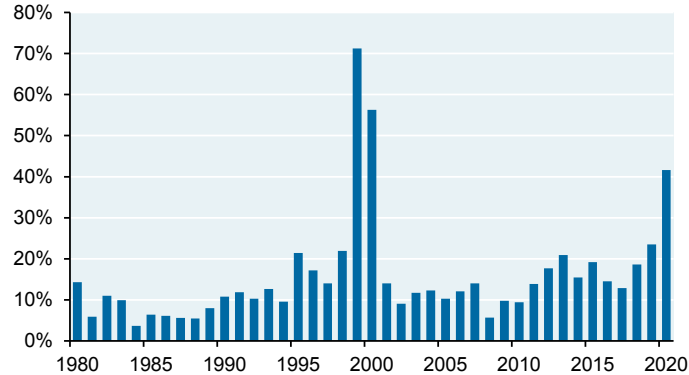
% of companies with negative trailing 12m earnings at IPO



Source: Jay Ritter, University of Florida. 2020. Excludes SPACs.

Average first-day return of US IPOs

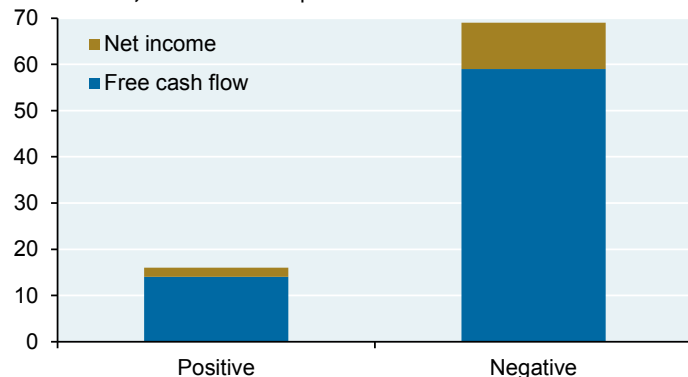
% return, equal-weighted average



Source: Jay Ritter, University of Florida. 2020. Excludes SPACs.

In 2019, we built a “YUC” model which shows the degree of overall equity market capitalization and corporate spending that is made up of **young, unprofitable companies with high revenue growth**. I don’t believe that anything will ever match the lunacy of 1999³. Even so, the recent rise in our YUC measure is an unavoidable consequence of a decade of interest rates below the rate of inflation.

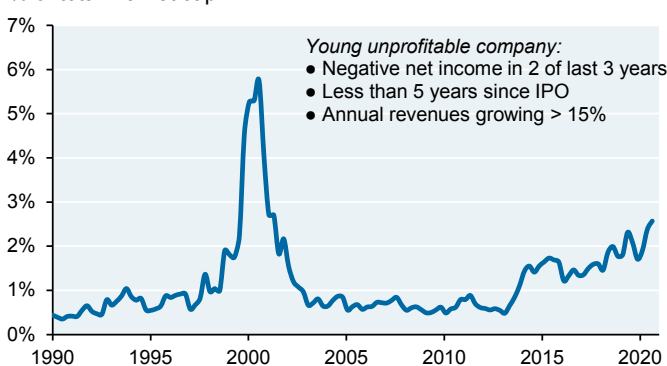
Poor profitability of companies brought public via SPACs since 2019, Number of companies



Source: Dealogic, Factset, JPMAM. February 1, 2021. n = 85 companies

Market cap of young unprofitable companies

% of total market cap



Source: Factset, J.P. Morgan Asset Management. Q3 2020.

³ In 1999, the two CEOs of TheGlobe.Com were invited as keynotes speakers at J.P. Morgan’s annual Managing Director meeting, the first one I was invited to. I checked my Bloomberg terminal to see what the company did, and it said “**TheGlobe.Com has no publicly announced business model at this time**”. I asked around and no one else had any idea what they did either. Their stock disintegrated over the next few months.

Roll back the clock 2 years prior to 1997. My spouse Rachel was already a Managing Director, and the night before annual meetings, MDs would host dinners for their colleagues. Rachel hosted at our home, but **since I was a VP at the time, I was not allowed to attend** and she arranged for me to have dinner with her mother at a restaurant instead. My primary incentive for getting promoted was to prevent this from ever happening again.

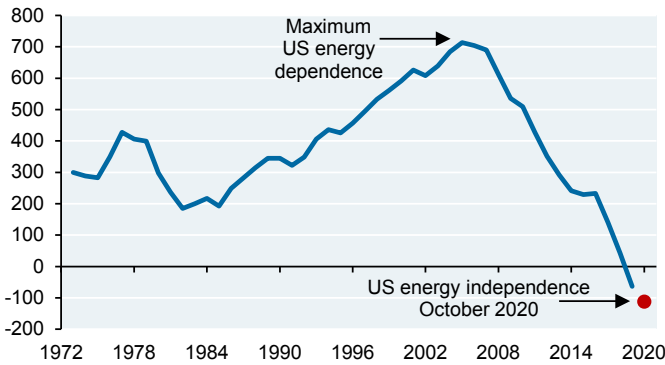


Biden’s early energy agenda (ban on new oil & gas leases on Federal lands, Keystone XL pipeline termination and conversion of Federal fleet to electric vehicles) more likely to increase imports than reduce emissions

There will undoubtedly be more to come from the Biden administration on energy policy. Even so, just as we took a preliminary look at SPAC returns, we take a look here at the real-world impact of Biden’s early energy policies. Will they reduce US emissions? In the short and medium term, I doubt it: policies announced so far reduce oil and gas supply faster than they reduce oil and gas demand. The most likely outcome: a modest rise in US oil imports, at least for now.

US net energy deficit, in energy terms

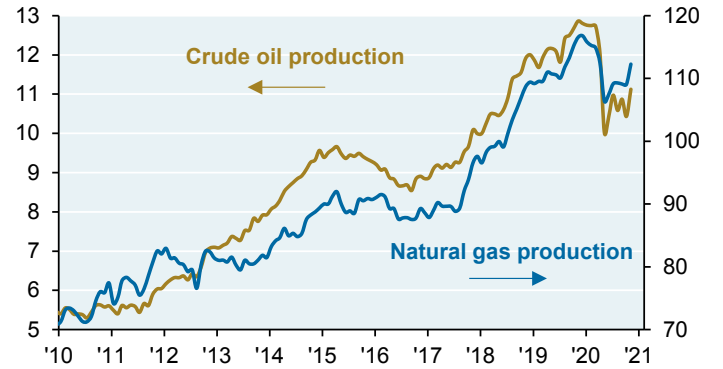
Net imports of oil, natural gas and coal in million tonnes of oil equiv.



Source: EIA, JPMAM. October 2020.

US crude oil and natural gas production

Million barrels per day (Crude oil production) / Billion cubic feet per day (Natural gas production)



Source: EIA. November 2020.

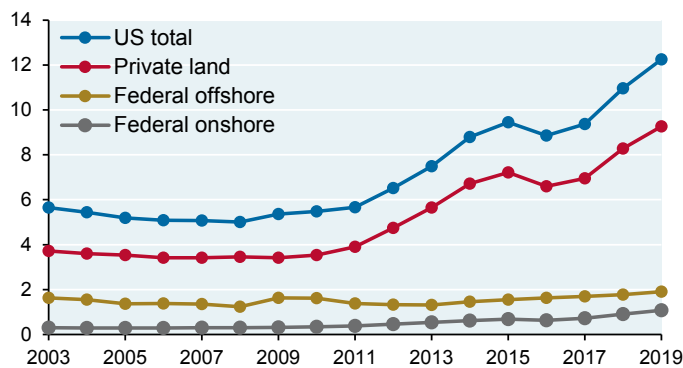
Ban on new leases for oil & gas production on Federal lands

The Biden administration announced a ban on new permits for oil & gas production on Federal lands, in part due to concerns about hydraulic fracking. Note that existing leases will not be affected; this will only slow the pace of new development. As older wells become non-productive, they would not be replaced. This will impact onshore production sooner than offshore production, since offshore wells generally have longer useful lives.

Onshore production on Federal lands only accounts for 9% of US oil and gas production. As a result, the nationwide hit to oil and gas production from the lease moratorium over the next few years is likely to be small, although in some states it will be larger as a % of economic activity (Colorado, Utah, New Mexico). Eventually, should the moratorium remain, the larger contribution from offshore oil production on Federal lands would decline as well. If both onshore and offshore production on Federal lands were eventually decommissioned as wells age and are not replaced, **US oil production would fall by 24% and gas production by 12%.**

US crude oil production

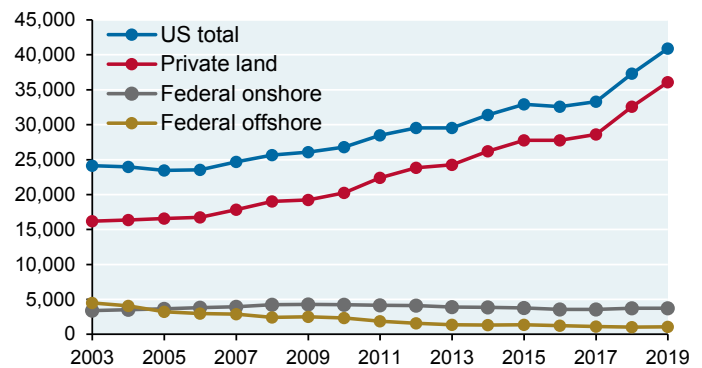
Million barrels per day



Source: EIA, Office of Natural Resources Revenue. 2019.

US natural gas production

Billion cubic feet



Source: EIA, Office of Natural Resources Revenue. 2019.



The more important point: **US consumption of oil & gas and the speed of the US renewable energy transition are not affected by a decline in US oil and gas production.** In other words, any US oil & gas demand that is not met by US production on *Federal* lands, and which is not met by increased production on US *private* lands, **will simply be imported unless oil & gas demand is curtailed as well**, and by the same amount.

It’s a lot easier to enact policies that reduce supply than demand, so that’s where Biden is starting. But without policies to reduce oil & gas demand, I don’t see how the Federal lease policy results in material reductions in US emissions. The termination of the Keystone XL pipeline is another example of this principle at work.

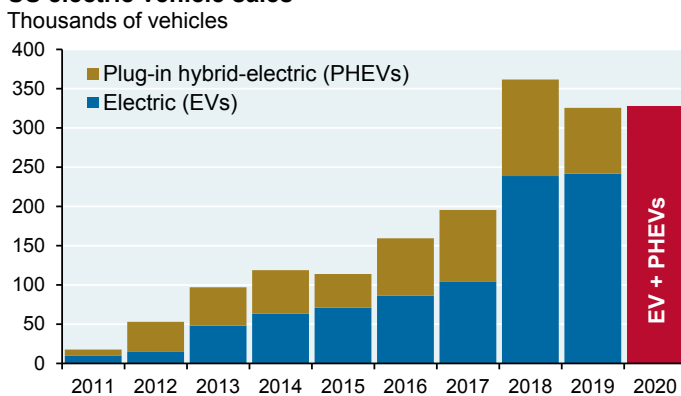
The Keystone XL pipeline termination

This project was designed to deliver 500,000 barrels of oil per day to the US from Canada. Using standard refining conversions, Keystone XL would produce 3.5 billion gallons of gasoline per year⁴. If the US were adopting electric vehicles at a sufficiently rapid pace, the loss of the pipeline would be irrelevant and the emissions gains would be immediate. Let’s look at the numbers, since that is not the case.

Assuming 22.3 mpg and 13,500 miles driven per year for the average passenger car, 3.5 billion gallons of gasoline would power 5.7 million internal combustion engine (ICE) cars each year. However, in 2020, only 328,000 EVs and PHEVs were sold. **As a result, based on the current pace of electric vehicle sales, it would take 17 years to offset the loss of the Keystone XL oil/gasoline supply.** In the meantime, to power the ICE cars that remain, the US will simply import oil and/or refined gasoline from someplace else.

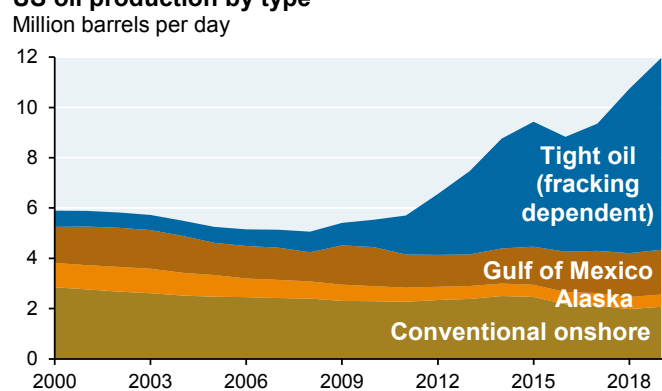
Gasoline is only part of the energy supply lost from the Keystone XL cancellation. Other annual energy supply losses include 2.3 billion gallons of distillate fuels and 800 million gallons of jet fuel. Unless users of these fuels electrify as well, distillate fuels and jet fuels would need to be produced on US private lands or imported from someplace other than Canada. **Imagine the irony** if Biden’s Keystone XL policy mostly ends up benefitting Mideast oil exporters and hurting Canada, America’s arguably closest ally that has reliably sold its oil, gas, hydroelectric and uranium supplies to the US for decades.

US electric vehicle sales



Source: US Dept. of Energy, EV Volumes. 2020. 2020 total is preliminary.

US oil production by type



Source: EIA. 2019.

⁴ **Will the US need the crude oil supply from Keystone XL?** While the US has reached energy independence on an overall basis, part of this positive energy balance includes a surplus in refined petroleum products. The US still imports around 2.5 mm barrels of crude oil per day. Furthermore, as shown above, more than 50% of domestic crude oil supply comes from “tight oil” basins requiring hydraulic fracking. **So, there are two reasons why the US might eventually need the Keystone supply:** (a) energy investors have begun to require positive cash flow from US shale companies, which will slow the rate of domestic shale oil production; and (b) any environmental rule changes could slow domestic production as well.



Electrification of the Federal vehicle fleet

Electrification of vehicles used by government agencies reduces oil demand, and also offsets reductions in oil supply described above. But this policy, straightforward as it sounds, is less than meets the eye. The federal government owns 645,000 vehicles, and immediately electrifying them would reduce US gasoline demand by **390 million** gallons per year. However, eliminating Keystone XL and reducing onshore oil production on Federal lands by 30% would reduce gasoline supply by **5.5 billion** gallons per year. In other words, the Federal vehicle electrification policy reducing demand is dwarfed by the two policies reducing supply. Furthermore, the presumed gasoline reductions wouldn't really happen that fast, since existing government vehicles will not be destroyed; they will be sold in used car markets and continue to consume gasoline.

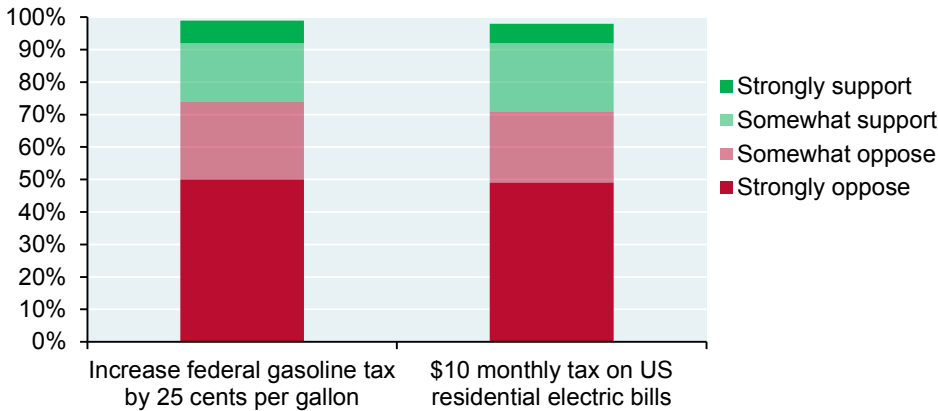
Demand policies would need to come next

What policies could reduce oil & gas demand on a scale similar to Biden's proposed reductions in supply, such that US energy independence would not be materially changed? I'm not sure that even these steps would do it, but at least there would be more symmetry between supply and demand policies.

- Accelerate renewable energy transition by boosting wind and solar **subsidies** (by increasing investment and production tax credits)
- To accommodate additional wind and solar power on the grid, avoid curtailed (wasted) renewable energy and maintain power reliability, the US needs either hundreds of billions or trillions in **electricity grid investment**, depending on the source you look at
- The Federal government may need to exercise its **eminent domain rights** to prevent local politics and NIMBY activists from killing critical transmission projects (i.e., Clean Line Plains & Eastern wind power transmission project nixed by Arkansas) and critical renewable energy projects (the most **ridiculous** example: when the progressive enclave of New Hampshire killed the 1 GW Northern Pass hydroelectric project from Quebec, which will simply result in more combustion of natural gas by the New England ISO)
- Reinstate **auto mileage standards** revoked by Trump in March 2020 (note: the top 3 selling vehicles in the US last year were the Ford F series, the Chevy Silverado and Dodge Ram pickups). Under Trump standards, automakers had to show 1.5% fuel economy increases from 2022 to 2025 compared to 4.7% per year under Obama. Biden is reportedly negotiating stricter standards than Trump but not as strict as Obama's
- **A carbon tax.** However, as shown below, most Americans don't seem very excited about the idea.

Low support for gas and electricity taxes

%, respondents



Source: Washington Post-Kaiser Family Foundation. August 5, 2019. n = 2,293.

**IMPORTANT INFORMATION**

This report uses rigorous security protocols for selected data sourced from Chase credit and debit card transactions to ensure all information is kept confidential and secure. All selected data is highly aggregated and all unique identifiable information, including names, account numbers, addresses, dates of birth, and Social Security Numbers, is removed from the data before the report's author receives it. The data in this report is not representative of Chase's overall credit and debit cardholder population.

The views, opinions and estimates expressed herein constitute Michael Cembalest's judgment based on current market conditions and are subject to change without notice. Information herein may differ from those expressed by other areas of J.P. Morgan. This information in no way constitutes J.P. Morgan Research and should not be treated as such.

The views contained herein are not to be taken as advice or a recommendation to buy or sell any investment in any jurisdiction, nor is it a commitment from J.P. Morgan or any of its subsidiaries to participate in any of the transactions mentioned herein. Any forecasts, figures, opinions or investment techniques and strategies set out are for information purposes only, based on certain assumptions and current market conditions and are subject to change without prior notice. All information presented herein is considered to be accurate at the time of production. This material does not contain sufficient information to support an investment decision and it should not be relied upon by you in evaluating the merits of investing in any securities or products. In addition, users should make an independent assessment of the legal, regulatory, tax, credit and accounting implications and determine, together with their own professional advisers, if any investment mentioned herein is believed to be suitable to their personal goals. Investors should ensure that they obtain all available relevant information before making any investment. It should be noted that investment involves risks, the value of investments and the income from them may fluctuate in accordance with market conditions and taxation agreements and investors may not get back the full amount invested. Both past performance and yields are not reliable indicators of current and future results.

Non-affiliated entities mentioned are for informational purposes only and should not be construed as an endorsement or sponsorship of J.P. Morgan Chase & Co. or its affiliates.

For J.P. Morgan Asset Management Clients:

J.P. Morgan Asset Management is the brand for the asset management business of JPMorgan Chase & Co. and its affiliates worldwide.

To the extent permitted by applicable law, we may record telephone calls and monitor electronic communications to comply with our legal and regulatory obligations and internal policies. Personal data will be collected, stored and processed by J.P. Morgan Asset Management in accordance with our privacy policies at <https://am.jpmorgan.com/global/privacy>.

ACCESSIBILITY

For U.S. only: If you are a person with a disability and need additional support in viewing the material, please call us at 1-800-343-1113 for assistance.

This communication is issued by the following entities:

In the United States, by J.P. Morgan Investment Management Inc. or J.P. Morgan Alternative Asset Management, Inc., both regulated by the Securities and Exchange Commission; in Latin America, for intended recipients' use only, by local J.P. Morgan entities, as the case may be.; in Canada, for institutional clients' use only, by JPMorgan Asset Management (Canada) Inc., which is a registered Portfolio Manager and Exempt Market Dealer in all Canadian provinces and territories except the Yukon and is also registered as an Investment Fund Manager in British Columbia, Ontario, Quebec and Newfoundland and Labrador. In the United Kingdom, by JPMorgan Asset Management (UK) Limited, which is authorized and regulated by the Financial Conduct Authority; in other European jurisdictions, by JPMorgan Asset Management (Europe) S.à r.l. In Asia Pacific ("APAC"), by the following issuing entities and in the respective jurisdictions in which they are primarily regulated: JPMorgan Asset Management (Asia Pacific) Limited, or JPMorgan Funds (Asia) Limited, or JPMorgan Asset Management Real Assets (Asia) Limited, each of which is regulated by the Securities and Futures Commission of Hong Kong; JPMorgan Asset Management (Singapore) Limited (Co. Reg. No. 197601586K), which this advertisement or publication has not been reviewed by the Monetary Authority of Singapore; JPMorgan Asset Management (Taiwan) Limited; JPMorgan Asset Management (Japan) Limited, which is a member of the Investment Trusts Association, Japan, the Japan Investment Advisers Association, Type II Financial Instruments Firms Association and the Japan Securities Dealers Association and is regulated by the Financial Services Agency (registration number "Kanto Local Finance Bureau (Financial Instruments Firm) No. 330"); in Australia, to wholesale clients only as defined in section 761A and 761G of the Corporations Act 2001 (Commonwealth), by JPMorgan Asset Management (Australia) Limited (ABN 55143832080) (AFSL 376919). For all other markets in APAC, to intended recipients only.

For J.P. Morgan Private Bank Clients:**ACCESSIBILITY**

J.P. Morgan is committed to making our products and services accessible to meet the financial services needs of all our clients. Please direct any accessibility issues to the Private Bank Client Service Center at 1-866-265-1727.

LEGAL ENTITY, BRAND & REGULATORY INFORMATION

In the **United States**, bank deposit accounts and related services, such as checking, savings and bank lending, are offered by JPMorgan Chase Bank, N.A. Member FDIC.

JPMorgan Chase Bank, N.A. and its affiliates (collectively "JPMCB") offer investment products, which may include bank-managed investment accounts and custody, as part of its trust and fiduciary services. Other investment products and services, such as brokerage and advisory accounts, are offered through **J.P. Morgan Securities LLC ("JPMS")**, a member of FINRA and SIPC. JPMCB and JPMS are affiliated companies under the common control of JPM. Products not available in all states.

In **Luxembourg**, this material is issued by **J.P. Morgan Bank Luxembourg S.A. (JPMBL)**, with registered office at European Bank and Business Centre, 6 route de Treves, L-2633, Senningerberg, Luxembourg. R.C.S Luxembourg B10.958. Authorized and regulated by Commission de Surveillance du Secteur Financier (CSSF) and jointly supervised by the European Central Bank (ECB) and the CSSF. J.P. Morgan Bank Luxembourg S.A. is authorized as a credit institution in accordance with the Law of 5th April 1993. In the **United Kingdom**, this material is issued by **J.P. Morgan Bank Luxembourg S.A., London Branch**, registered office at 25 Bank Street, Canary Wharf, London E14 5JP. Authorised and regulated by Commission de Surveillance du Secteur Financier (CSSF) and jointly supervised by the European Central Bank (ECB) and the CSSF. Deemed authorised by the Prudential Regulation Authority. Subject to regulation by the Financial Conduct Authority and limited regulation by the Prudential Regulation Authority. Details of the Temporary Permissions Regime, which allows EEA-based firms to operate in the UK for a limited period while seeking full authorisation, are available on the Financial Conduct Authority's website.

In **Spain**, this material is distributed by **J.P. Morgan Bank Luxembourg S.A., Sucursal en España**, with registered office at Paseo de la Castellana, 31, 28046 Madrid, Spain. J.P. Morgan Bank Luxembourg S.A., Sucursal en España is registered under number 1516 within the administrative registry of the Bank of Spain and



supervised by the Spanish Securities Market Commission (CNMV). In **Germany**, this material is distributed by **J.P. Morgan Bank Luxembourg S.A., Frankfurt Branch**, registered office at Taunustor 1 (TaunusTurm), 60310 Frankfurt, Germany, jointly supervised by the Commission de Surveillance du Secteur Financier (CSSF) and the European Central Bank (ECB), and in certain areas also supervised by the Bundesanstalt für Finanzdienstleistungsaufsicht (BaFin). In **Italy**, this material is distributed by **J.P. Morgan Bank Luxembourg S.A., Milan Branch**, registered office at Via Catena Adalberto 4, Milan 20121, Italy and regulated by Bank of Italy and the Commissione Nazionale per le Società e la Borsa (CONSOB). In the **Netherlands**, this material is distributed by **J.P. Morgan Bank Luxembourg S.A., Amsterdam**

Branch, with registered office at World Trade Centre, Tower B, Strawinskylaan 1135, 1077 XX, Amsterdam, The Netherlands. J.P. Morgan Bank Luxembourg S.A., Amsterdam Branch is authorized and regulated by the Commission de Surveillance du Secteur Financier (CSSF) and jointly supervised by the European Central Bank (ECB) and the CSSF in Luxembourg; J.P. Morgan Bank Luxembourg S.A., Amsterdam Branch is also authorized and supervised by De Nederlandsche Bank (DNB) and the Autoriteit Financiële Markten (AFM) in the Netherlands. Registered with the Kamer van Koophandel as a branch of J.P. Morgan Bank Luxembourg S.A. under registration number 71651845. In **Denmark**, this material is distributed by **J.P. Morgan Bank Luxembourg, Copenhagen Br, filial af J.P. Morgan Bank Luxembourg S.A.** with registered office at Kalvebod Brygge 39-41, 1560 København V, Denmark. J.P. Morgan Bank Luxembourg, Copenhagen Br, filial af J.P. Morgan Bank Luxembourg S.A. is authorized and regulated by Commission de Surveillance du Secteur Financier (CSSF) and jointly supervised by the European Central Bank (ECB) and the CSSF. J.P. Morgan Bank Luxembourg, Copenhagen Br, filial af J.P. Morgan Bank Luxembourg S.A. is also subject to the supervision of Finanstilsynet (Danish FSA) and registered with Finanstilsynet as a branch of J.P. Morgan Bank Luxembourg S.A. under code 29009. In **Sweden**, this material is distributed by **J.P. Morgan Bank Luxembourg S.A., Stockholm Bankfilial**, with registered office at Hamngatan 15, Stockholm, 11147, Sweden. J.P. Morgan Bank Luxembourg S.A., Stockholm Bankfilial is authorized and regulated by Commission de Surveillance du Secteur Financier (CSSF) and jointly supervised by the European Central Bank (ECB) and the CSSF. J.P. Morgan Bank Luxembourg S.A., Stockholm Bankfilial is also subject to the supervision of Finansinspektionen (Swedish FSA). Registered with Finansinspektionen as a branch of J.P. Morgan Bank Luxembourg S.A. In **France**, this material is distributed by **JPMorgan Chase Bank, N.A. (“JPMCB”), Paris branch**, which is regulated by the French banking authorities Autorité de Contrôle Prudentiel et de Résolution and Autorité des Marchés Financiers. In **Switzerland**, this material is distributed by **J.P. Morgan (Suisse) SA**, which is regulated in Switzerland by the Swiss Financial Market Supervisory Authority (FINMA).

In **Hong Kong**, this material is distributed by **JPMCB, Hong Kong branch**. JPMCB, Hong Kong branch is regulated by the Hong Kong Monetary Authority and the Securities and Futures Commission of Hong Kong. In Hong Kong, we will cease to use your personal data for our marketing purposes without charge if you so request. In **Singapore**, this material is distributed by **JPMCB, Singapore branch**. JPMCB, Singapore branch is regulated by the Monetary Authority of Singapore. Dealing and advisory services and discretionary investment management services are provided to you by JPMCB, Hong Kong/Singapore branch (as notified to you). Banking and custody services are provided to you by JPMCB Singapore Branch. The contents of this document have not been reviewed by any regulatory authority in Hong Kong, Singapore or any other jurisdictions. You are advised to exercise caution in relation to this document. If you are in any doubt about any of the contents of this document, you should obtain independent professional advice. For materials which constitute product advertisement under the Securities and Futures Act and the Financial Advisers Act, this advertisement has not been reviewed by the Monetary Authority of Singapore. JPMorgan Chase Bank, N.A. is a national banking association chartered under the laws of the United States, and as a body corporate, its shareholder’s liability is limited.

With respect to countries in **Latin America**, the distribution of this material may be restricted in certain jurisdictions. We may offer and/or sell to you securities or other financial instruments which may not be registered under, and are not the subject of a public offering under, the securities or other financial regulatory laws of your home country. Such securities or instruments are offered and/or sold to you on a private basis only. Any communication by us to you regarding such securities or instruments, including without limitation the delivery of a prospectus, term sheet or other offering document, is not intended by us as an offer to sell or a solicitation of an offer to buy any securities or instruments in any jurisdiction in which such an offer or a solicitation is unlawful. Furthermore, such securities or instruments may be subject to certain regulatory and/or contractual restrictions on subsequent transfer by you, and you are solely responsible for ascertaining and complying with such restrictions. To the extent this content makes reference to a fund, the Fund may not be publicly offered in any Latin American country, without previous registration of such fund’s securities in compliance with the laws of the corresponding jurisdiction. Public offering of any security, including the shares of the Fund, without previous registration at Brazilian Securities and Exchange Commission— CVM is completely prohibited. Some products or services contained in the materials might not be currently provided by the Brazilian and Mexican platforms.

JPMorgan Chase Bank, N.A. (JPMCBNA) (ABN 43 074 112 011/AFS Licence No: 238367) is regulated by the Australian Securities and Investment Commission and the Australian Prudential Regulation

Authority. Material provided by JPMCBNA in Australia is to “wholesale clients” only. For the purposes of this paragraph the term “wholesale client” has the meaning given in section 761G of the Corporations Act 2001 (Cth). Please inform us if you are not a Wholesale Client now or if you cease to be a Wholesale Client at any time in the future.

JPMS is a registered foreign company (overseas) (ARBN 109293610) incorporated in Delaware, U.S.A. Under Australian financial services licensing requirements, carrying on a financial services business in Australia requires a financial service provider, such as J.P. Morgan Securities LLC (JPMS), to hold an Australian Financial Services Licence (AFSL), unless an exemption applies. **JPMS is exempt from the requirement to hold an AFSL under the Corporations Act 2001 (Cth) (Act) in respect of financial services it provides to you, and is regulated by the SEC, FINRA and CFTC under U.S. laws, which differ from Australian laws.** Material provided by JPMS in Australia is to “wholesale clients” only. The information provided in this material is not intended to be, and must not be, distributed or passed on, directly or indirectly, to any other class of persons in Australia. For the purposes of this paragraph the term “wholesale client” has the meaning given in section 761G of the Act. Please inform us immediately if you are not a Wholesale Client now or if you cease to be a Wholesale Client at any time in the future.

This material has not been prepared specifically for Australian investors. It:

- May contain references to dollar amounts which are not Australian dollars;
- May contain financial information which is not prepared in accordance with Australian law or practices;
- May not address risks associated with investment in foreign currency denominated investments; and
- Does not address Australian tax issues.

References to “J.P. Morgan” are to JPM, its subsidiaries and affiliates worldwide. “J.P. Morgan Private Bank” is the brand name for the private banking business conducted by JPM. This material is intended for your personal use and should not be circulated to or used by any other person, or duplicated for non-personal use, without our permission. If you have any questions or no longer wish to receive these communications, please contact your J.P. Morgan team.

© 2021 JPMorgan Chase & Co. All rights reserved.